

**GENERAL  
FEDERALLY ENFORCEABLE STATE  
OPERATING PERMIT (FESOP)  
FOR AN ASPHALT PLANT**

**OFFICE OF AIR MANAGEMENT**

**Permittee's Name  
Source's Street Address  
City, Indiana Zip Code**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.:	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Management	Issuance Date:  Expiration Date:

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## SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM) and any local air pollution control agency having jurisdiction over the source. The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application. Such a change may also render this general permit inapplicable and require that the Permittee obtain a new FESOP permit.

### A.1 General Information [326 IAC 2-8-3(b)]

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The Permittee owns and operates an asphalt pavement production plant.

Authorized individual:	<b>(Name) and/or (Title)</b>
Source Address:	<b>(street address, closest city or town, Indiana, zip code)</b>
Mailing Address:	<b>(Box no. and/or street address, closest city or town, state, zip code)</b>
Telephone Number:	<b>(Telephone number of a contact person at the source)</b>
SIC Code:	2951
Maximum Capacity in Tons of Asphalt Produced per Hour:	<b>(list maximum capacity in tons/hour)</b>
Source Location Status:	<b>(Name of County)</b>
County Status:	<b>(choose one)</b>
	Attainment for all criteria pollutants
	<b>or</b>
	Nonattainment for <b>(specify pollutants)</b>
Source Status:	Attainment for all other criteria pollutants
	Federally Enforceable State Operating Permit (FESOP)
	Major or Minor Source, under PSD or Emission Offset Rules;
	Permit issued pursuant to 326 IAC 2-8-18 as an Asphalt General FESOP

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

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This source consists of the dryer, either a batch mix or a drum mix, a dryer/mixer burner and a dryer mixer exhaust system controlled by a baghouse. The source also contains conveying equipment, one or more liquid asphalt/oil heaters, liquid asphalt/oil storage tanks and handling equipment. The source may also include electrical generators.

### A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

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This source may include insignificant activities, as defined in 326 IAC 2-7-1(21).

### A.4 FESOP Applicability [326 IAC 2-8-2] [326 IAC 2-8-18]

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This source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM) for a Federally Enforceable State Operating Permit (FESOP). Specifically, this source has applied for a general FESOP pursuant to the authority granted under 326 IAC 2-8-18. This permit is a general FESOP for an asphalt pavement production plant. This permit allows the source to

operate in all areas of Indiana except any area in severe nonattainment for any National Ambient Air Quality Standard.

A.5 Prior Permit Conditions

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- (a) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits.
- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, including any term or condition from a previously issued construction or operation permit, IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit) shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued.

## SECTION B GENERAL CONDITIONS

### B.1 Permit No Defense [IC 13]

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

### B.2 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2, and 326 IAC 2-7) shall prevail.

### B.3 Permit Term [326 IAC 2-8-4(2)]

This permit is issued for a fixed term of five (5) years from the original date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.

### B.4 Local Air Pollution Control Agencies

(a) If the portable asphalt plant seeks to move to an area under the jurisdiction of any applicable Local Air Pollution Control Agency (LAPCA), the LAPCA may enact additional air pollution control requirements. The Permittee should contact the LAPCA when planning to relocate into an applicable jurisdiction.

(b) The Local Air Pollution Control Agencies are:

#### **Anderson**

Jurisdiction: Madison County

Anderson Office of Air Management  
P.O. Box 2100

120 East 8<sup>th</sup> Street, Anderson, IN 46011  
(765) 648-6158 (5960) (765) 648-5924 (FAX) E-mail: [oamamc@netdirect.net](mailto:oamamc@netdirect.net)

#### **Evansville**

Jurisdiction: City of Evansville plus four (4) miles beyond the corporate limits but not outside Vanderburgh County

Evansville EPA

101 N.W. Martin Luther King Jr. Blvd., Rm 250, Evansville, IN 47708  
(812) 435-6145 (812) 435-6155 (FAX) E-mail: [terry@evansville.net](mailto:terry@evansville.net)

#### **Indianapolis**

Jurisdiction: Marion County

Environmental Resources Management Division  
Administration Building, 2700 South Belmont Ave, Indianapolis, IN 46221  
E-mail Addresses E-mail: [bholm@indygov.org](mailto:bholm@indygov.org)  
Permits: (317) 327-2270 E-mail: [mmosier@indygov.org](mailto:mmosier@indygov.org)

#### **Vigo County**

Jurisdiction: Vigo County

Vigo County Air Pollution Control  
201 Cherry Street, Terre Haute, IN 47807

(812) 462-3433 (812) 462-3433(FAX) E-mail: [vcapc@iquest.net](mailto:vcapc@iquest.net)

**NOTE:** This FESOP general permit may not be valid in all areas of Indiana. See Section D of the permit.

**B.5 Enforceability [326 IAC 2-8-6]**

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

**B.6 Termination of Right to Operate [326 IAC 2-8-9] [326 IAC 2-8-3(h)]**

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

**B.7 Severability [326 IAC 2-8-4(4)]**

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

**B.8 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]**

This permit does not convey any property rights of any sort, or any exclusive privilege.

**B.9 Duty to Supplement and Provide Information [326 IAC 2-8-3(f)] [326 IAC 2-8-4(5)(E)] [326 IAC 2-8-5(a)(4)]**

- (a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015

and

and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

The submittal by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall furnish to IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), within a reasonable time, any information that IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), copies of records required to be kept by this permit or, for information claimed to be confidential, the Permittee may furnish such records directly to the U. S. EPA along with a claim of confidentiality.[326 IAC 2-8-4(5)(E)]

- (c) The Permittee may include a claim of confidentiality in accordance with 326 IAC 17. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

**B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]**

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IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

**B.11 Compliance with Permit Conditions [326 IAC 2-8-4(5)(A)] [326 IAC 2-8-4(5)(B)]**

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- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit, except those specifically designated as not federally enforceable, is grounds for:
  - (1) Enforcement action;
  - (2) Permit termination, revocation and reissuance, or modification; and
  - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- (c) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in condition B.15, Emergency Provisions.

**B.12 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)] [326 IAC 2-8-5(1)]**

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- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an authorized individual of truth, accuracy, and completeness. This certification, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.
- (c) An authorized individual is defined at 326 IAC 2-1.1-1(1).

**B.13 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]**

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- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management  
 Compliance Data Section, Office of Air Management  
 100 North Senate Avenue, P.O. Box 6015  
 Indianapolis, Indiana 46206-6015



and

and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
  - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;
  - (3) Whether compliance was continuous or intermittent;
  - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
  - (5) Such other facts as specified in Sections D of this permit, IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), may require to determine the compliance status of the source.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**B.14 Preventive Maintenance Plan [326 IAC 1-6-3] [326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]**

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- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within thirty (30) days after issuance of this permit, including the following information on each facility:
  - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional thirty (30) days provided the Permittee notifies:

Indiana Department of Environmental Management  
 Compliance Branch, Office of Air Management  
 100 North Senate Avenue, P. O. Box 6015  
 Indianapolis, Indiana 46206-6015

And

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit),

The PMP and the PMP extension notification do not require the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) A copy of the PMPs shall be submitted to IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit). IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit) may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or contributes to any violation. The PMP does not require the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1).
- (d) Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), within a reasonable time.

#### B.15 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:
  - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
  - (2) The permitted facility was at the time being properly operated;
  - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
  - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone No.: 1-800-451-6027 (ask for Office of Air Management, Compliance Section) or,  
Telephone No.: 317-233-5674 (ask for Compliance Section)  
Facsimile No.: 317-233-5967

and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit),

Failure to notify IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), by telephone or facsimile within four (4) daytime business hours after the beginning of the emergency, or after the emergency is discovered or reasonably should have been discovered, shall constitute a violation of 326 IAC 2-8 and any other applicable rules. [326 IAC 2-8-12(f)]

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015

and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.

- (f) Failure to notify IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
  - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
  - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
    - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
    - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

**B.16 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]**

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- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provision), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management  
 Compliance Data Section, Office of Air Management  
 100 North Senate Avenue, P.O. Box 6015  
 Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit),

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report.

The notification by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:
  - (1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or

- (2) Failure to implement elements of the Preventive Maintenance Plan unless such failure has caused or contributed to a deviation.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

- (c) Emergencies shall be included in the Quarterly Deviation and Compliance Monitoring Report.

#### B.17 Permit Modification, Reopening, Revocation and Reissuance, or Termination

[326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8][326 IAC 2-8-18]

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- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a FESOP modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
  - (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), determines any of the following:
    - (1) That this permit contains a material mistake.
    - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
    - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
  - (c) Proceedings by IDEM, OAM or a Local Air Pollution Control Agency, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
  - (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

#### B.18 Permit Renewal [326 IAC 2-8-3(h)]

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- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management

Permits Branch, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, IN 46206-6015

and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit),

(b) Timely Submittal of Permit Renewal [326 IAC 2-8-3]

(1) A timely renewal application is one that is:

(A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), on or before the date it is due.

(2) If IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.

(c) Right to Operate After Application for Renewal [326 IAC 2-8-9]

If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), any additional information identified as needed to process the application.

**B.19 Permit Amendment or Revision [326 IAC 2-8-10] [326 IAC 2-8-11.1]**

(a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015

and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

Any such application should be certified by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement the administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

**B.20 Operational Flexibility [326 IAC 2-8-15]**

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- (a) The Permittee may make any change or changes at this source that are described in 326 IAC 2-8-15(b) through (d), without prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-8-15(b) through (d) and makes such records available, upon reasonable request, to public review.

Such records shall consist of all information required to be submitted to IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), in the notices specified in 326 IAC 2-8-15(b), (c)(1), and (d).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-8-15(a) and the following additional conditions:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1.

- (c) **Emission Trades** [326 IAC 2-8-15(c)]  
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (d) **Alternative Operating Scenarios** [326 IAC 2-8-15(d)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAM or U.S. EPA is required.

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**B.21 Permit Revision Requirement** [326 IAC 2-8-11.1][326 IAC 2-8-18]

A modification, construction, or reconstruction is governed 326 IAC 2, 326 IAC 2-8-11.1, and 326 IAC 2-8-18.

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**B.22 Inspection and Entry** [326 IAC 2-8-5(a)(2)] [IC 13-14-2-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

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**B.23 Transfer of Ownership or Operational Control** [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.



- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

The application which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-11(b)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16]

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- (a) The Permittee shall pay annual fees to IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAM the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action, or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAM, Technical Support and Modeling Section), to determine the appropriate permit fee.

## SECTION C SOURCE OPERATION CONDITIONS

Entire Source
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### Emissions Limitations and Standards [326 IAC 2-8-4(1)]

#### C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant from the entire source shall be limited to less than one-hundred (100) tons per twelve (12) consecutive month period.
- (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
- (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(c) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

#### C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall not exceed an average of twenty percent (20%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4, unless otherwise stated in this permit.

#### C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3(a)(2)(A) and (B) are not federally enforceable.

#### C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2(3)]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and in 326 IAC 9-1-2. 326 IAC 9-1-2 is not federally enforceable.

#### C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

#### C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted by the Permittee to IDEM. The plan is included in this permit and is attached hereto as Attachment A.

**C.7 Operation of Equipment [326 IAC 2-8-5(a)(4)]**


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Except as otherwise provided by statute, rule or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment is are in operation.

**C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]**

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- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
  - (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
    - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
    - (2) If there is a change in the following:
      - (A) Asbestos removal or demolition start date;
      - (B) Removal or demolition contractor; or
      - (C) Waste disposal site.
  - (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
  - (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management  
 Asbestos Section, Office of Air Management  
 100 North Senate Avenue, P.O. Box 6015  
 Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

The notifications do not require a certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**  
 The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4 emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on

pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

- (f) Indiana Accredited Asbestos Inspector  
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

### **Testing Requirements [326 IAC 2-8-4(3)]**

#### **C.9 Performance Testing [326 IAC 3-6]**

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- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAM.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Management  
100 North Senate Avenue, P. O. Box 6015  
Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAM of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), if the source submits to IDEM, OAM, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

### **Compliance Requirements [326 IAC 2-1.1-11]**

#### **C.10 Compliance Requirements [326 IAC 2-1.1-11]**

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

### **Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]**

#### **C.11 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]**

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within thirty (30) days, the Permittee may extend the compliance schedule related to the equipment for an additional thirty (30) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

in writing, prior to the end of the initial thirty (30) day compliance schedule with full justification of the reasons for inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emissions unit, compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

#### C.12 Maintenance of Emission Monitoring Equipment [326 IAC 2-8-4(3)(A)(iii)]

- (a) In the event that a breakdown of the emission monitoring equipment occurs, a record shall be made of the times and reasons of the breakdown and efforts made to correct the problem. To the extent practicable, supplemental or intermittent monitoring of the parameter should be implemented at intervals no less frequent than required in Section D of this permit until such time as the monitoring equipment is back in operation.
- (b) The Permittee shall install, calibrate, quality assure, maintain, and operate all necessary monitors and related equipment. In addition, prompt corrective action shall be initiated whenever indicated.

#### C.13 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing performed required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63 or other approved methods as specified in this permit.

#### C.14 Pressure Gauge and Other Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) Whenever a condition in this permit requires the measurement of pressure drop across any part of the unit or its control device, the gauge employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent ( $\pm 2\%$ ) of full scale reading.
- (b) Whenever a condition in this permit requires the measurement of a temperature, the instrument employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent ( $\pm 2\%$ ) of full scale reading.

- (c) The Permittee may request the IDEM, OAM approve the use of a pressure gauge or other instrument that does not meet the above specifications provided the Permittee can demonstrate an alternative pressure gauge or other instrument specification will adequately ensure compliance with permit conditions requiring the measurement of pressure drop or other parameters.

**Corrective Actions and Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]****C.15 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]**


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Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) If the Permittee has not already done so, the Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.

- (b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management  
 Compliance Branch, Office of Air Management  
 100 North Senate Avenue, P.O. Box 6015  
 Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

within ninety (90) days from the date of issuance of this permit.

The ERP does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) If the ERP is disapproved by IDEM, OAM, or any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.
- (d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.
- (e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.
- (f) Upon direct notification by IDEM, OAM, or any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

**C.16 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]**


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If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall submit:

- (a) A compliance schedule for meeting the requirements of 40 CFR 68; or
- (b) As a part of the annual compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and

All documents submitted pursuant to this condition shall include the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**C.17 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5]**



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- (a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. The compliance monitoring plan can be either an entirely new document, consist in whole of information contained in other documents, or consist of a combination of new information and information contained in other documents. If the compliance monitoring plan incorporates by reference information contained in other documents, the Permittee shall identify as part of the compliance monitoring plan the documents in which the information is found. The elements of the compliance monitoring plan are:
- (1) This condition;
  - (2) The Compliance Determination Requirements in Section D of this permit;
  - (3) The Compliance Monitoring Requirements in Section D of this permit;
  - (4) The Record Keeping and Reporting Requirements in Section C (Monitoring Data Availability, General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and
  - (5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit), upon request and shall be subject to review and approval by IDEM, OAM, any applicable Local Air Pollution Control Agency. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of:
    - (A) Reasonable response steps that may be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and
    - (B) A time schedule for taking reasonable response steps including a schedule for devising additional response steps for situations that may not have been predicted. Failure to take reasonable response steps may constitute a violation of the permit.
- (c) Upon investigation of a compliance monitoring excursion, the Permittee is excused from taking further response steps for any of the following reasons:
- (1) A false reading occurs due to the malfunction of the monitoring equipment. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.
  - (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied.
  - (3) An automatic measurement was taken when the process was not operating.
  - (4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.
- (d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326

IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

- (e) All monitoring required in Section D shall be performed at all times the equipment is operating. If monitoring is required by Section D and the equipment is not operating, then the Permittee may record the fact that the equipment is not operating or perform the required monitoring.
- (f) At its discretion, IDEM may excuse the Permittee's failure to perform the monitoring and record keeping as required by Section D, if the Permittee provides adequate justification and documents that such failures do not exceed five percent (5%) of the operating time in any quarter. Temporary, unscheduled unavailability of qualified staff shall be considered a valid reason for failure to perform the monitoring or record keeping requirements in Section D.

**C.18 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4]  
[326 IAC 2-8-5]**

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- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline.
- (c) IDEM, OAM reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The documents submitted pursuant to this condition do not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]**

**C.19 Emission Statement [326 IAC 2-6] [326 IAC 2-8-4(3)]**

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- (a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6. This annual statement must be received by April 15 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8) (Emission Statement Operating Year). The annual statement must be submitted to:

Indiana Department of Environmental Management  
 Technical Support and Modeling Section, Office of Air Management  
 100 North Senate Avenue, P.O. Box 6015  
 Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)

The emission statement does require the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1).

- (b) The annual emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit) on or before the date it is due.

**C.20 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]**

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- (a) Records of all required data, reports and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner, or any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit) makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner, and any applicable Local Air Pollution Control Agency, within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within thirty (30) days of permit issuance.

**C.21 General Reporting Requirements [326 IAC 2-8-4(3)(C+)] [326 IAC 2-1.1-11]**

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- (a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:
 

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Management  
100 North Senate Avenue, P. O. Box 6015  
Indianapolis, Indiana 46206-6015

and

any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit)
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, and any applicable Local Air Pollution Control Agency (as described in condition B.4 of this permit) on or before the date it is due.
- (d) Unless otherwise specified in this permit, any report required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. The report does require the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1).

- (e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

## Portable Source Requirement

### C.22 Relocation of Portable Sources [326 IAC 2-14-4]

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- (a) This permit is approved for operation in all areas of Indiana except in severe nonattainment areas (at the time of this permit's issuance these areas were Lake and Porter Counties). This determination is based on the requirements Prevention of Significant Deterioration in 326 IAC 2-2 and 40 CFR 52.21, and Emission Offset requirements in 326 IAC 2-3. A Permittee seeking to relocate a portable source must give a thirty (30) day advance notice of relocation to IDEM, OAM and a "Relocation Site Approval" letter must be obtained from IDEM, OAM before any relocation. The notification by a Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) A Permittee shall also notify the applicable local air pollution control agency when relocating to or from one of the following:
  - (1) Madison County - (Anderson Office of Air Management)
  - (2) City of Evansville plus four (4) miles beyond the corporate limits but not outside Vanderburgh County - (Evansville EPA)
  - (3) City of Gary - (Gary Division of Air Pollution)
  - (4) City of Hammond - (Hammond Department of Environmental Management)
  - (5) Marion County - (Indianapolis Air Pollution Control Agency)
  - (6) St. Joseph County - (St. Joseph County Health Department)
  - (7) Vigo County - (Vigo County Air Pollution Department)
- (c) For portable sources, a valid operation permit consists of this permit and any subsequent "Relocation Site Approval" letter specifying the current location of a the portable plant.

## Stratospheric Ozone Protection

### C.23 Compliance with 40 CFR 82 and 326 IAC 22-1

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Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156
- (b) Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

## SECTION D FACILITY OPERATION CONDITIONS

An asphalt plant composed of the dryer (either batch mix type or drum mix type), a dryer/mixer burner, dryer/mixer exhaust system controlled by a baghouse, conveying equipment, liquid asphalt/oil heater(s), liquid storage tanks, and handling equipment. The asphalt plant may also include electrical generators.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

### Emissions Limitations and Standards [326 IAC 2-8-4 (1)]

#### D.1 Production Limitation

The asphalt plant shall not exceed a total production of 600,000 tons of asphalt mix per twelve (12) month consecutive period.

#### D.2 Burner Fuel Limitation

The fuel combusted by the dryer/mixer burner and all other combustion equipment shall be limited as follows:

- (a) Natural gas shall not exceed 180 million cubic feet per twelve (12) month period rolled on a monthly basis.
- (b) Distillate (#2) combusted in the dryer and hot oil heaters shall have a sulfur content less than or equal to 0.50 percent and shall not exceed 1,200,000 gallons per twelve (12) month period rolled on a monthly basis,
- (c) The amount of propane/butane that can be burned shall not exceed 1,800,000 gallons per twelve (12) month period rolled on a monthly basis,
- (d) Waste oils combusted in the dryer and hot oil heaters shall have a sulfur content less than or equal to 1 percent and shall not exceed 600,000 gallons per twelve (12) month period rolled on a monthly basis, or
- (e) Fuel allotments in subparts a) through d) of this condition shall be adjusted when combusting more than one fuel per twelve (12) month period rolled on a monthly basis in the aggregate dryer/mixer burners and all other combustion equipment according to the following formulas and limits:

##### (1) Nitrogen oxide emission calculation and limit

{[( ) cubic feet of natural gas used for the last 12 months X 280 lb/million cubic feet of natural gas] + [( ) gallons of oil used for last 12 months with less than or equal to 0.5% sulfur content X 24 pounds/1000 gallons of oil] + [( ) gallons of propane used for the last 12 months X 19 pounds/1000 gallons of propane] + [( ) gallons of butane used for the last 12 months X 21 pounds/1000 gallons of butane] + [( ) gallons waste oils used for the last 12 months with less than or equal to 1% sulfur content X 19 pounds/1000 gallons of waste oil] + [( ) gallons of distillate oil used for the last 12 months for electric generation units X 616 pounds/1000 gallons of distillate oil]} / 2000 pounds per ton = total tons of nitrogen oxide emissions for a 12 month consecutive period. This total must be less than 50 tons of nitrogen oxide for every twelve (12) month consecutive period.

(2) Sulfur dioxide emission calculation and limit

{[( ) cubic feet of natural gas used in last 12 months X 0.6 pounds/million cubic feet of natural gas] + [( ) gallons of oil used in last 12 months with less than or equal to 0.5% sulfur content X 71 pounds/1000 gallons of oil + [( ) gallons of propane/butane used in the last 12 months X 0.02 pounds/1000 gallons of propane/butane] + [( ) gallons of waste oil used in the last 12 months less than or equal to 1% sulfur X 147 pounds /1000 gallons of waste oil] + [( ) gallons of distillate oil used in the last 12 months for electric generation units X 41 pounds/1000 gallons of distillate oil]} / 2000 pounds per ton = total tons of sulfur dioxide emissions for 12 month consecutive period. This total must be less than 50 tons of sulfur dioxide for every twelve (12) month consecutive period.

**D.3 Particulate Matter less than 10 Microns in Diameter (PM-10)**

Pursuant to 326 IAC 2-2, emissions of particulate matter less than 10 microns in diameter (PM-10) from the dryer/mixer process exhaust system shall not exceed 0.13 pounds of PM-10 per ton of asphalt mix, including both filterable and condensibles fractions. Compliance with this limit is required by 326 IAC 2-8-4. Therefore, the emissions of particulate matter less than 10 microns in diameter will be less than the minimum required under the Part 70 rules (326 IAC 2-7), and those rules will not apply.

**D.4 Attainment Area Particulate Emission Limitations**

Drum Dryer/Burner Process Stack particulate emissions in the baghouse gas stream, excluding water and steam vapors, shall not exceed 0.03 grains per dry standard cubic foot.

**D.5 Particulate Matter (PM) [326 IAC 12]**

Pursuant to the New Source Performance Standards, 326 IAC 12 (40 CFR 60.90 to 60.93, Subpart I), particulate matter emissions from hot mix asphalt facility shall not exceed 0.04 grains per dry standard cubic foot (gr/dscf).

**D.6 Opacity Emission Limitation [40 CFR 60.90 Subpart I]**

The visible emissions from the hot mix asphalt facility shall not exceed twenty (20%) percent opacity.

**D.7 Severe Nonattainment Area Limitations**

This plant shall be excluded from locating in Severe Nonattainment Areas with any National Ambient Air Quality Standard to ensure that the threshold limits for the area are not exceeded.

**D.8 Preventive Maintenance [326 IAC 2-8-4(9)]**

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and its control device. The Preventive Maintenance Plan will be kept on site.

**Compliance Determinations Requirements****D.9 Volatile Organic Compounds (VOC) (326 IAC 8-5-2)**

(a) The VOC (solvent) used as diluent in the liquid binder used in cold mix asphalt production from the plant shall be limited to 50 tons per twelve (12) consecutive month period. This is equivalent to 47.5 tons of VOC emissions emitted per twelve (12) consecutive months based on 95% by weight VOC solvent evaporation. This shall be achieved by limiting the total VOC (solvent) of any one selected binder to not exceed the stated limit for that binder during the last twelve (12) months. When more than one binder is used, the equivalency formula must be applied so that the total of all VOC (solvent) used does not exceed 50 tons per twelve (12) consecutive month period, base on 95% by weight of the VOC (solvent) evaporating.

(b) Liquid binders used in the production of cold mix asphalt shall be defined as follows:

- (1) Cut back asphalt rapid cure, containing a maximum of 25.3% of the liquid binder by weight of VOC (solvent) and 95% by weight of VOC (solvent) evaporating.
  - (2) Cut back asphalt medium cure, containing a maximum of 28.6% of the liquid binder by weight of VOC (solvent) and 70% by weight of VOC (solvent) evaporating.
  - (3) Cut back asphalt slow cure, containing a maximum of 20% of the liquid binder by weight of VOC (solvent) and 25% by weight of VOC (solvent) evaporating.
  - (4) Emulsified asphalt with solvent, containing a maximum of 15% of liquid binder by weight of VOC solvent and 46.4% by weight of the VOC (solvent) in the liquid blend evaporating. The percent oil distillate in emulsified asphalt with solvent liquid, as determined by ASTM, must be 7% or less of the total emulsion by volume
  - (5) Other asphalt with solvent binder, containing a maximum 25.9% of the liquid binder of VOC (solvent) and 2.5% by weight of the VOC (solvent) evaporating
- (c) The liquid binder used in cold mix asphalt production shall be limited as follows:
- (1) Cutback asphalt rapid cure liquid binder usage shall not exceed 50 tons of VOC solvent per twelve (12) consecutive month period rolled on a monthly basis.
  - (2) Cutback asphalt medium cure liquid binder usage shall not exceed 68 tons of VOC solvent per twelve (12) consecutive month period rolled on a monthly basis.
  - (3) Cutback asphalt slow cure liquid binder usage shall not exceed 190 tons of VOC solvent per twelve (12) consecutive month period rolled on a monthly basis.
  - (4) Emulsified asphalt with solvent liquid binder usage shall not exceed 102 tons of VOC solvent per twelve (12) consecutive month period rolled on a monthly basis.
  - (5) Other asphalt with solvent liquid binder shall not exceed 1,900 tons of VOC solvent per twelve (12) consecutive month period rolled on a monthly basis.
  - (6) The VOC solvent allotments in subpart a) through d) of this condition shall be adjusted when more than one type of binder is used per twelve (12) month consecutive period rolled on a monthly basis according to the following formulas:
 

_____	Tons VOC solvent contained in cutback asphalt rapid cure divided by 1	_____
_____	Tons of VOC solvent contained in cutback asphalt medium cure divided by 1.36	_____
_____	Tons of VOC solvent contained in cutback asphalt slow cure divided by 3.8	_____
_____	Tons VOC solvent contained in emulsified asphalt divided by 2.04	_____
_____	Tons of VOC contained in other asphalt with solvent divided by 38.0	_____

The equivalent total tons of VOC, solvent, of the combined liquid binders shall not exceed 50 tons per twelve (12) consecutive month period rolled on a monthly basis.



**D.10 Used Oil Requirements [329 IAC 13-8]**

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Pursuant to 329 IAC 13-3-2 (Used Oil Specifications), used oil burned for energy recovery that is classified as off-specification used oil fuel shall comply with the provisions of 329 IAC 13-8 (Used Oil Burners Who Burn Off-specification Used Oil For Energy Recovery), including:

- (1) Receipt of an EPA identification number as outlined in 329 IAC 13-8-3 (Notification),
- (2) Compliance with the used oil storage requirements specified in 329 IAC 13-8-5 (Used Oil Storage), and
- (3) Maintain records pursuant to 329 IAC 13-8-6 (Tracking).
- (4) The waste oil burned in the dryer/mixer burner shall comply with the used oil requirements specified in 329 IAC 13 (Used Oil Management). The burning of mixtures of used oil and hazardous waste that is regulated by 329 IAC 3.1 is prohibited at this source.

**D.11 Testing Requirements [326 IAC 2-8-5(1)]**

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The Permittee shall perform PM and PM-10 testing. The required testing shall be conducted on the following schedule:

- (a) New asphalt plants shall be stack tested within 60 days after achieving maximum production rate, but no later than 180 days after initial start-up.
- (b) A test for existing plant shall be repeated at least once every seven (7) years. The seven (7) year period shall be from the date of last valid compliance demonstration test.
- (c) Existing plants that have not conducted a stack test shall submit a test protocol no later than 180 days after issuance this permit.

Test procedures shall be Methods 5, 9, or 17 (40 CFR 60, Appendix A) for PM and Methods 201 or 201A and 202 (40 CFR 51, Appendix M) for PM-10, or other methods as approved by the Commissioner. The PM-10 emissions includes filterable and condensibles PM-10.

**Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]****D.12 Monitoring Baghouse on the Dryer/Burner Process Stack**

---

- (a) The baghouse for PM control shall be in operation at all times when the dryer/burner process is in operation.
- (b) Visible emission notations of from the dryer/burner process stack exhaust shall be performed by a trained employee twice in the morning and twice in the afternoon and recorded. The readings shall be separated by at least 1 hour. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (c) Any visible emissions, not including condensed water vapor, from the dryer/burner process exhaust stack or baghouse shall require the Permittee to determine the reason for the emissions. A baghouse failure shall require implementation of condition D.11.
- (d) The notation records shall indicate when the dryer /burner process is not operating during a production day. For each day that the dryer/burner process is not in operation, only one notion shall be required.

- (e) The Compliance Response Plan for this source shall contain troubleshooting contingency and response steps to perform when visible emissions are observed.
- (f) The failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.
- (g) The inlet temperature to the baghouse shall be maintained within a range of 200-400 degrees Fahrenheit to prevent overheating of the bags and to prevent low temperatures from mudding up the bags. In the event that bag failure has occurred due to rupture, melting, or any other reason, the Permittee shall take corrective action. The Preventive Maintenance Plan for this unit shall contain troubleshooting contingency and corrective actions for when the inlet temperature reading is outside of the above mentioned range for any one reading. The baghouse shall shutdown for visual inspection within 24 hours and bags shall be replaced as needed.

#### D.13 Broken or Failed Bag Detection

---

In the event that bag failure has been observed:

- (a) The affected compartments will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions). Within eight (8) business hours of the determination of failure, response steps according to the timetable described in the Compliance Response Plan shall be initiated. For any failure with corresponding response steps and timetable not described in the Compliance Response Plan, response steps shall be devised within eight (8) business hours of discovery of the failure and shall include a timetable for completion.
- (b) When a single compartment baghouse fails, the material feeding system to the dryer shall cease operation immediately. The associated controlled process will be shut down when the material in production has cleared the system, except as allowed by condition B.15 apply. The dryer shall not operated until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (c) The observance of visible emissions, not including condensed water vapor, from the above dryer/burner exhaust stack shall require the implementation of the Compliance Response Plan.
- (d) The failure to take response steps in accordance with Section C - Compliance Monitoring Plan - Failure to Take Response Steps, shall be considered a violation of this permit.

#### D.14 Visible Emission Notations

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- (a) Daily visible emission notations of the conveyers, material transfer points, aggregate storage piles, and unpaved roads shall be performed during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.
- (b) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (c) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

- (d) The observance of visible emissions from the dryer/mixer process exhaust system shall require the implementation of the Compliance Response Plan.

The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.

### **Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]**

#### **D.15 Record Keeping Requirements**

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- (a) To document compliance with condition C.1, the Permittee shall maintain records of the emissions when the source is collocated with another source having the same owner. Both sources shall maintain records of emissions of all the regulated pollutants.
- (b) All records shall be maintained in accordance with Condition C.21 - General Record Keeping Requirements, of this permit.
- (c) All records and reports of the amounts of fuels (oil, natural gas, butane and propane) shall use calendar month averages. Records of sulfur content and higher heating value shall be determined by information as obtained by the vendor.
- (d) To document compliance with Condition D.8 Volatile Organic Compounds, the amount and VOC contents of each diluent used in the production of cold mix cutback asphalt.
- (e) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount of VOC contents of each diluent used in the production of cold mix cutback used.

#### **D.16 Operation Parameters**

---

The Permittee shall maintain monthly records at the source of the following values:

- (a) To document compliance with Condition D.1, the Permittee shall maintain records in tons of daily asphalt mix production.
- (b) To document compliance with Condition D.2, the Permittee shall maintain records of daily fuel usage and maintain monthly records at the source of the following:
  - (1) Amount of each fuel used;
  - (2) The records for fuel oil shall contain a minimum of the following:
    - (i) Average sulfur content of any fuel oil used,
    - (ii) Average higher heating value of any fuel oil used,
    - (iii) The name of the fuel supplier, and
    - (iv) A statement from the fuel supplier that certifies the sulfur content of the fuel oil.
- (c) To document compliance with Condition D.8 Volatile Organic Compounds, VOC records shall document VOC usage as follows:
  - (1) Amount and type of liquid binder used in the production of cold mix asphalt each day.
  - (2) Type and VOC, solvent content by weight of the liquid binder used in the production of cold mix asphalt each day.

- (3) Amount of VOC, solvent used in the production of cold mix asphalt each day.

Records may include: delivery tickets, manufacturer's data, material safety data sheets (MSDS), and other documents necessary to verify the type and amount used. Test results of ASTM tests for asphalt cutback and asphalt emulsion may be used to document volatilization

The Permittee shall retain records of all recording/monitoring data and support information for a period of five (5) years, or longer if specified elsewhere in this permit, from the date of the monitoring sample, measurement, or report. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

**D.17 Volatile Liquid Storage Tanks [326 IAC 12] [326 IAC 2-8-18] [40 CFR Part 60.116 Subpart Kb]**

Pursuant to New Source Performance Standard (NSPS), 326 IAC 12, 40 CFR Part 60.116 Subpart Kb, and 326 IAC 2-8-18, the permittee shall maintain accessible records for the life of each volatile liquid storage tank. The records for each tank shall include:

- (a) The date the tank was manufactured,
- (b) The dimensions of the tank,
- (c) An analysis showing the capacity of the tank, and
- (d) The vapor pressure of the VOC stores; indicating the minimum true vapor pressure of the VOC is less than 15 kPa.

**D.18 Visible Emission Notation Records Requirements**

The records of visible emissions notations shall be maintained on site for twenty-four (24) months and shall be made available upon request for an additional thirty-six (36) months.

**D.19 Semi-Annual Reporting Requirements**

A semi-annual summary to document compliance with operation condition number D.1, D.2, a), b), c), d), and D.8 shall be submitted to the addresses listed in Section C - General Reporting Requirements, using the enclosed forms or their equivalent, within thirty (30) days after the end of June and December of each year. If two or more plants collocate at a major source for any part of the reporting period, an additional report of the combined plants to show compliance with C.1 shall be submitted. These reports shall include the following:

- (a) The total of mix asphalt produced each month,
- (b) The amounts of fuels (oil, natural gas, butane and propane) used each month and the oils average sulfur contents. The reports shall use calendar month averages.
- (c) To document compliance with Condition D.8, Volatile Organic Compounds, the amount and VOC contents of each diluent used in the production of cold mix cutback asphalt. Reports shall include copies of purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
COMPLIANCE DATA SECTION

**and any Local Air Pollution Control Agency when applicable (see condition B.4 of the permit)**

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
CERTIFICATION

Source Name:

Source Address:

Mailing Address:

FESOP No.:

**This certification shall be included when submitting monitoring, testing reports/results  
or other documents as required by this permit.**

Please check what document is being certified:

- 9 Annual Compliance Certification Letter
- 9 Test Result (specify) \_\_\_\_\_
- 9 Report (specify) \_\_\_\_\_
- 9 Notification (specify) \_\_\_\_\_
- 9 Affidavit (specify) \_\_\_\_\_
- 9 Other (specify) \_\_\_\_\_

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
COMPLIANCE BRANCH  
P.O. Box 6015  
100 North Senate Avenue  
Indianapolis, Indiana 46206-6015  
Phone: 317-233-5674  
Fax: 317-233-5967**

and any Local Air Pollution Control Agency when applicable (see condition B.4 of the permit)

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
EMERGENCY OCCURRENCE REPORT**

Source Name:

Source Address:

Mailing Address:

FESOP No.:

This form consists of 2 pages

Page 1 of 2

- 9** This is an emergency as defined in 326 IAC 2-7-1(12)  
    (The Permittee must notify the Office of Air Management (OAM), and any applicable Local Air Pollution Control Agency, within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and  
    (The Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:

Control Equipment:

Permit Condition or Operation Limitation in Permit:

Description of the Emergency:

Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

**Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

A certification is not required for this report.





**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
NATURAL GAS FIRED BOILER CERTIFICATION**

Source Name:  
Source Address:  
Mailing Address:  
FESOP No.:

<b>This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.</b>		
<u>Report period</u> Beginning: _____ Ending: _____		
<u>Boiler Affected</u>	<u>Alternate Fuel</u>	<u>Days burning alternate fuel</u> From                      To
<i>(can omit identification of boiler affected if only one gas boiler at this plant)</i>		

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
Signature: _____
Printed Name: _____
Title/Position: _____
Date: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
COMPLIANCE DATA SECTION**

and any Local Air Pollution Control Agency when applicable (see condition B.4 of the permit)

**FESOP Monthly Report**

Source Name:  
Source Address:  
Mailing Address:  
FESOP No.:  
Facility:  
Parameter:  
Limit:

Month: \_\_\_\_\_ Year: \_\_\_\_\_

Day				Day			
1				17			
2				18			
3				19			
4				20			
5				21			
6				22			
7				23			
8				24			
9				25			
10				26			
11				27			
12				28			
13				29			
14				30			
15				31			
16							

9      No deviation occurred in this month.

9      Deviation/s occurred in this month.  
             Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title/Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
COMPLIANCE DATA SECTION**

and any Local Air Pollution Control Agency when applicable (see condition B.4 of the permit)

**FESOP Semi-Annual Report**

Source Name:  
Source Address:  
Mailing Address:  
FESOP No.:  
Facility:  
Parameter:  
Limit:

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			
Month 4			
Month 5			
Month 6			

9 No deviation occurred in this reporting period.

9 Deviation/s occurred in this reporting period.

Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_  
Title / Position: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
COMPLIANCE DATA SECTION**

and any Local Air Pollution Control Agency when applicable (see condition B.4 of the permit)

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name:  
Source Address:  
Mailing Address:  
FESOP No.:

Months: \_\_\_\_\_ to \_\_\_\_\_ Year: \_\_\_\_\_

Page 1 of 2

This report is an affirmation that the source has met all the requirements stated in this permit. This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

**Permit Requirement** (specify permit condition #)

**Date of Deviation:**

**Duration of Deviation:**

**Number of Deviations:**

**Probable Cause of Deviation:**

**Response Steps Taken:**

**Permit Requirement** (specify permit condition #)

**Date of Deviation:**

**Duration of Deviation:**

**Number of Deviations:**

**Probable Cause of Deviation:**

**Response Steps Taken:**

<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed By: \_\_\_\_\_

Title/Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

Attach a signed certification to complete this report.